

New Developments in High Performance Flow Measurement

4th International EMATEM – Summer School

2. – 4. September 2008, Kloster Seeon am Chiemsee
Dr. Ir. Jankees Hogendoorn



 ***achieve more***



TOPICS

2. Fundamental Developments

3. Ultrasonic Flowmeters for Process Applications

4. High Performance Flow Measurement

5. New Developments in High Performance Flow Measurement of

5.1 Highly Viscous Oils

5.2 High Temperatures Liquids

5.3 Cryogenic Liquids

6. Conclusions



1. Topics



Performance Flow Measurement

3. Ultrasonic Flowmeters for Process Applications

4. High Performance Flow Measurement

5. New Developments in High Performance Flow Measurement of

5.1 Highly Viscous Oils

5.2 High Temperatures Liquids

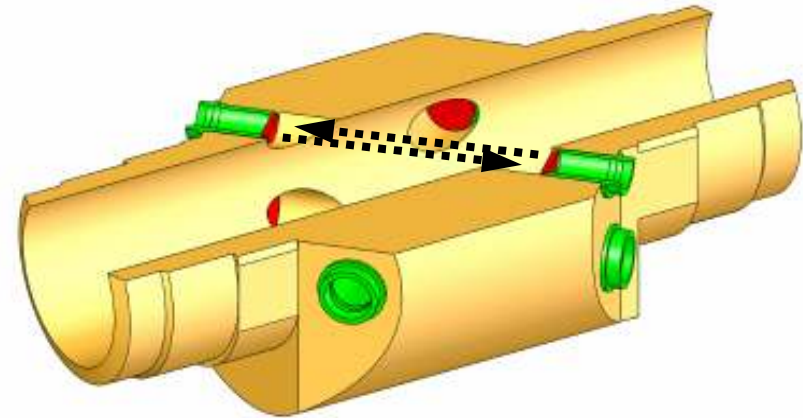
5.3 Cryogenic Liquids

6. Conclusions



Transit Time Measurement: Simple?

Electronics & Signal Processing!



An Example:

Pipe diameter

100 mm

Medium

Water

Flow velocity

0.1 m/s

Velocity of sound

1480 m/s

Transit time - downstream $T_{A \rightarrow B}$

9.54949 μ s

Transit time - upstream $T_{B \rightarrow A}$

9.55862 μ s

Transit time - difference ΔT

9.13 nano sec. (= 10^{-9})

0.1% resolution

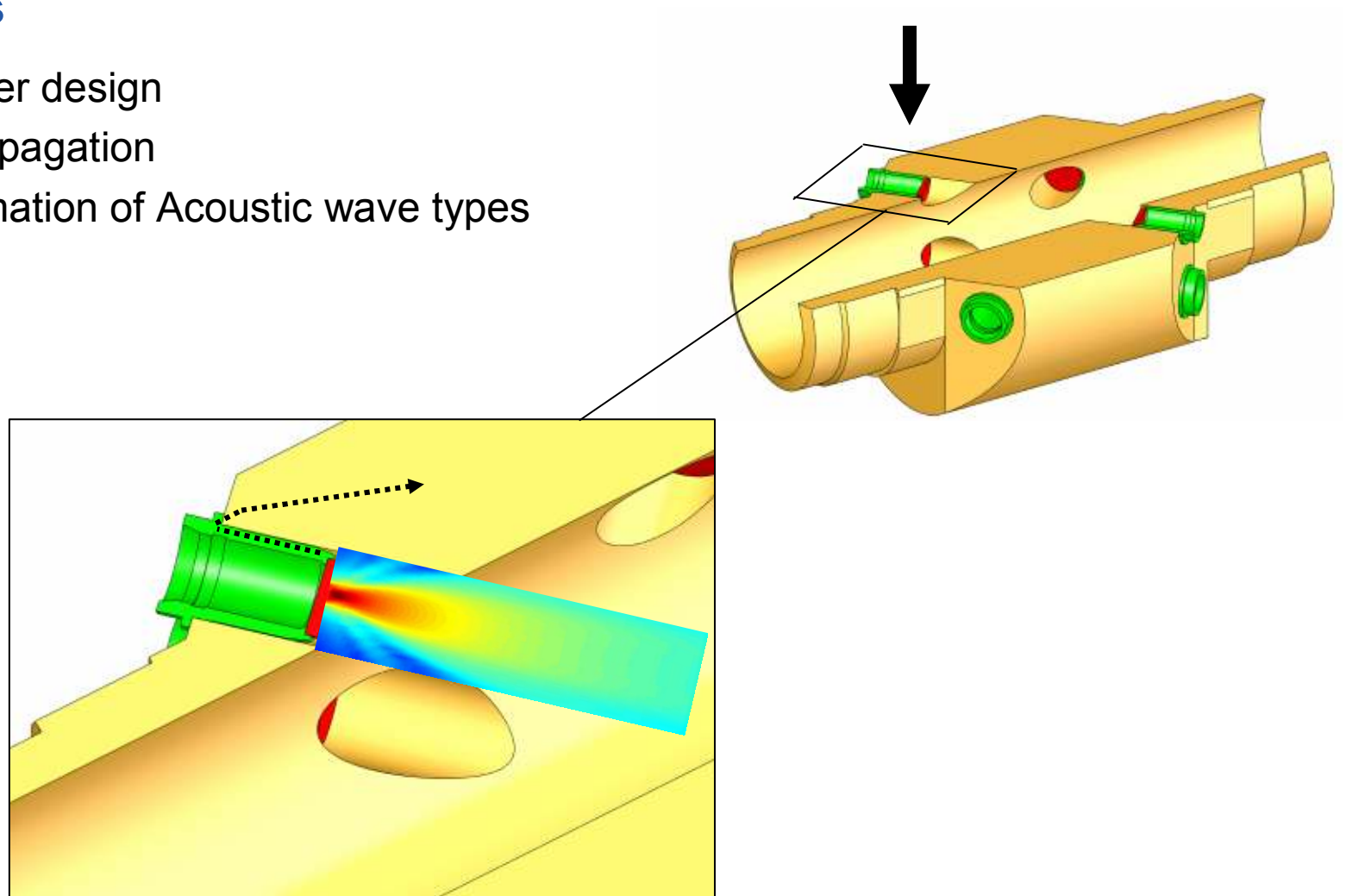
9.1 pico sec. (= 10^{-12})

So transit time measurement must be very accurate!!

DSP & FPGA technology

Acoustics

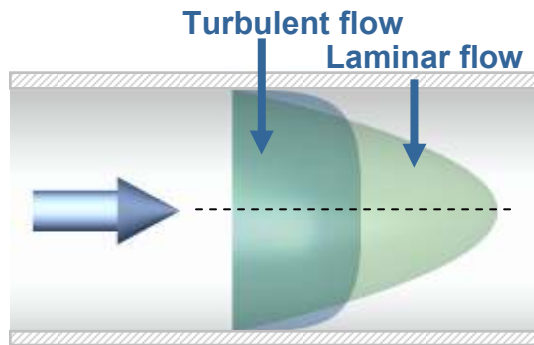
- Transducer design
- Wave propagation
- Transformation of Acoustic wave types



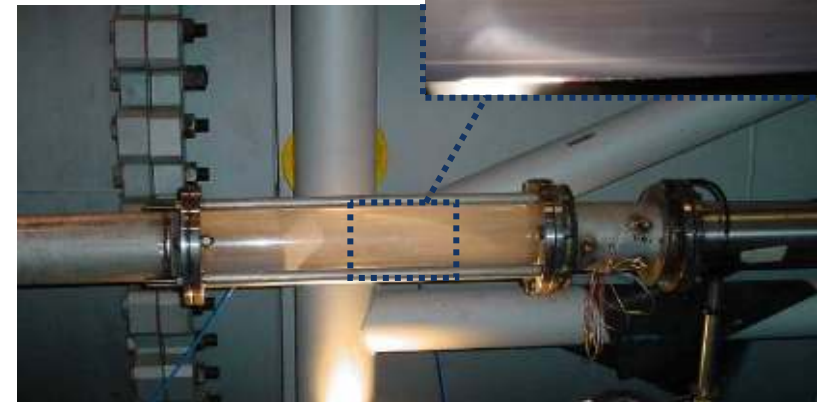
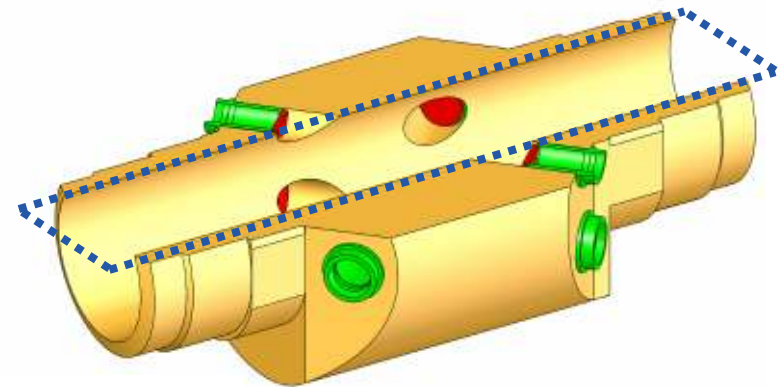


Fluid Mechanics

- Laminar, Transitional and Turbulent Flow Regime ($10^2 < Re < 10^7$)
- Transducer Pockets
- Stability of the Flow
- Sensitivity to Flow Profile shape
- 'Two phase' flow



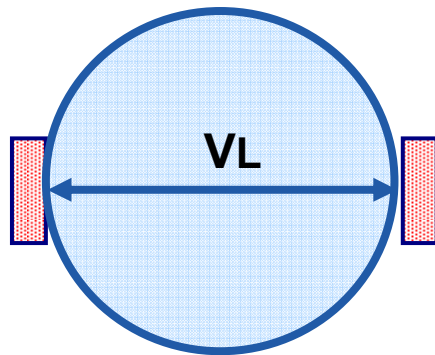
Transitional flow
(Turbulent Plugs)





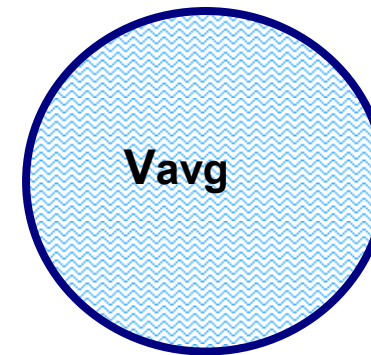
Average Flow Velocity over a Pipe

What is measured?



V_L = Average velocity over the acoustic path L

What is required?



V_{avg} = Average velocity over the total cross section

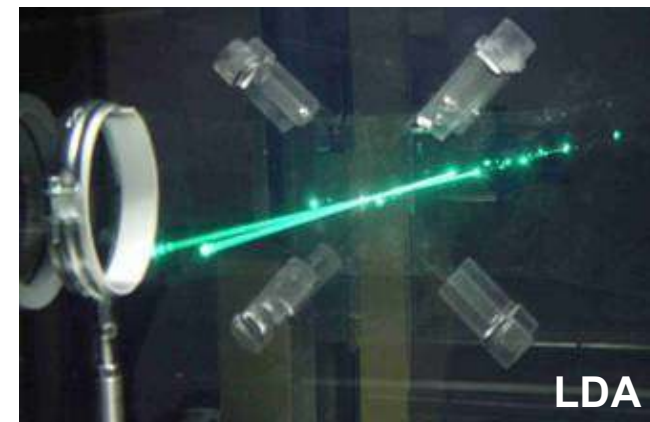
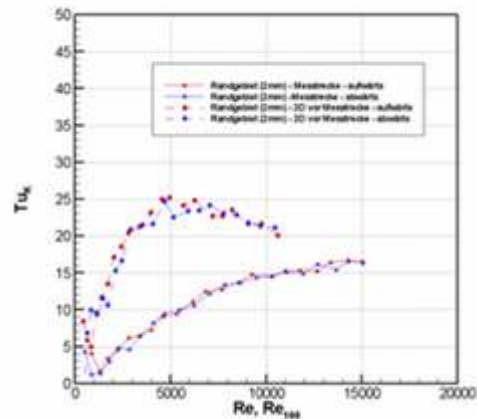
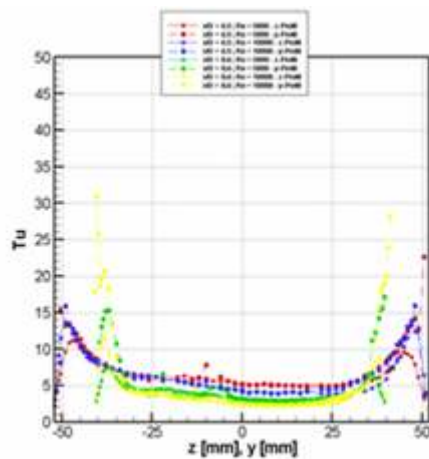


Fluid mechanics:

- Stability of flow (PIV, LDA)
 - Velocity profile (LDA)
 - Turbulence distribution (LDA)
 - Turbulence development (LDA)
- Repeatability
- Reproducibility



PIV



LDA



1. Topics

2. Performance Flow Measurement



Ultrasonic Flowmeters for Process Applications

4. High Performance Flow Measurement

5. New Developments in High Performance Flow Measurement of

5.1 Highly Viscous Oils

5.2 High Temperatures Liquids

5.3 Cryogenic Liquids

6. Conclusions



KROHNE

KROHNE offers a complete range of liquid ultrasonic flowmeters





KROHNE

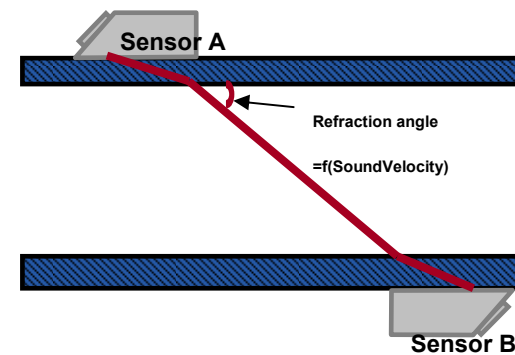
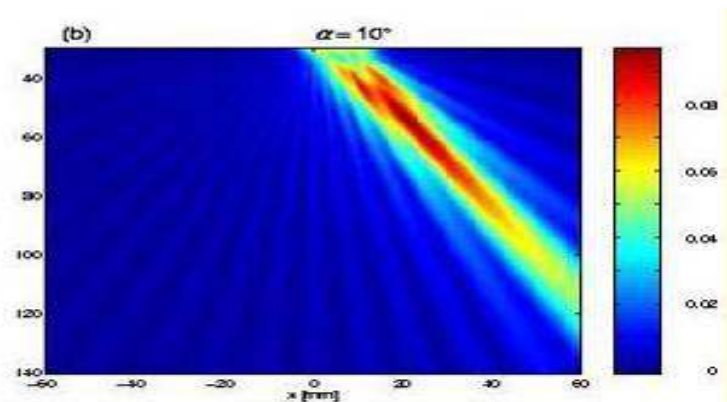
KROHNE offers a complete range of liquid ultrasonic flowmeters





Flow Measurement without Interfering the Tube

- Ultrasonic Clamp-on Flowmeter
- Very easy to install
- Easy to maintain
- Already being used for many years
- Limited accuracy (1% to 3%)





KROHNE

KROHNE offers a complete range of liquid ultrasonic flowmeters





UFM 3030

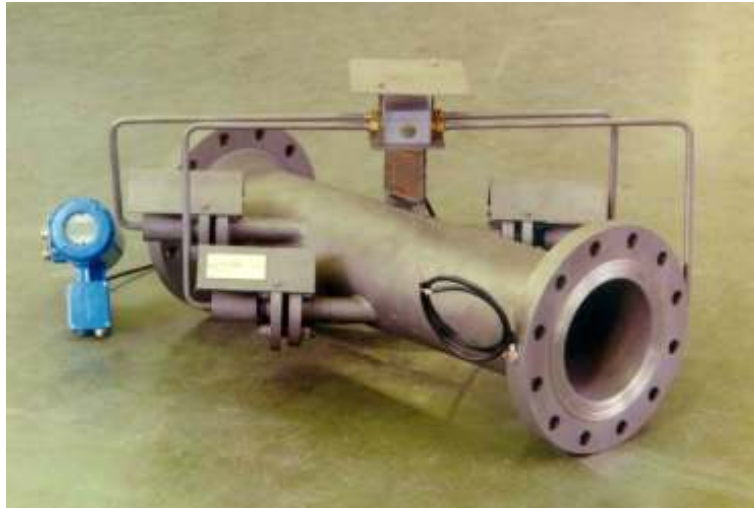


Flow meter for liquid process and control measurements

- Temp range: - 25 to + 220°C
- DN 25 - 3000 (1"-120")
- Ex: For haz. areas, zone 1 & 2
- Option: Heating jacket
- Accuracy $\pm 0.5\%$ of MV
- Repeatability: $\pm 0.2\%$ of MV



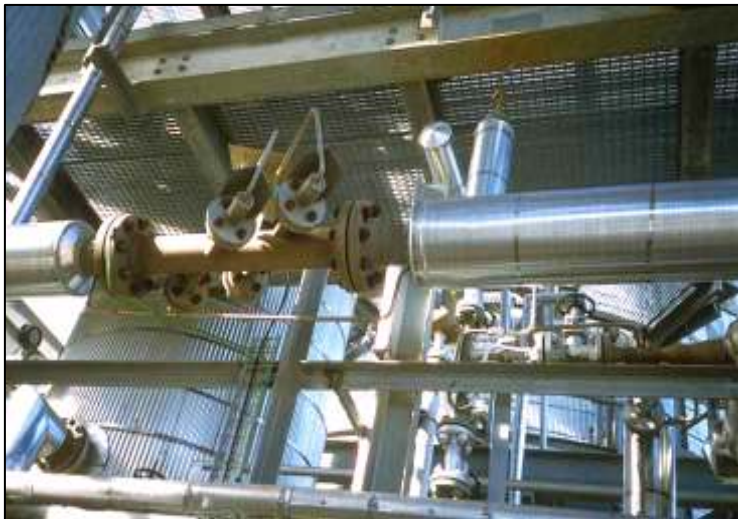
UFM 530 HT & UFM 530 HP



UFM 530 F/HT

for High Temperature

- Temp range: - 200 to + 600°C
- DN 25 - 3000 (1"-120")
- Ex: For haz. areas, zone 1 & 2
- Option: Heating jacket





Ultrasonic Flowmeters for High Pressure Applications

Goal:

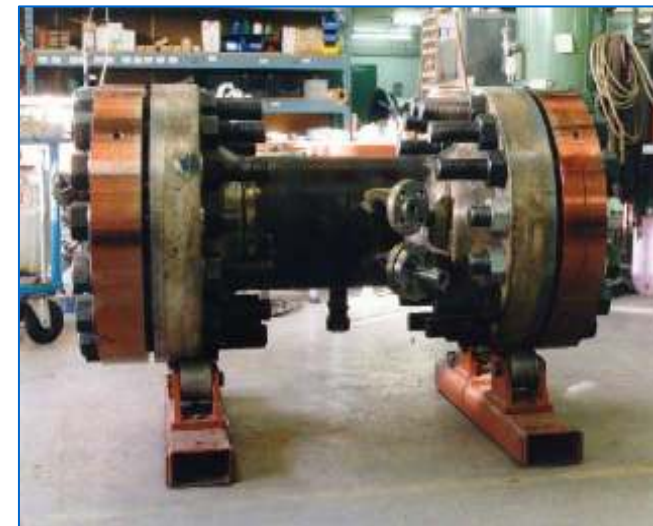
- E.g. Measurement of Re-injection in Oil Wells

Requirements:

- Uncertainty: 1%
- No Pressure Drop
- High Stability
- Reliable & Self Diagnostics
- No Maintenance

Conditions:

- Temperature: 180 °C
- Pressure: 138 MPa (1380 bar)
- Medium: Sea Water





KROHNE

KROHNE offers a complete range of liquid ultrasonic flowmeters





Ultrasonic Gas flow meter



OPTISONIC 7060

- All gases & mixtures except pure hydrogen (H₂) & helium (He)
- Ex version for hazardous areas
- Sensors up to 600°C
- Measuring error <2% of MV





Ultrasonic Flowmeters for Steam Measurement

Goal:

- Measurement of Mass and Energy Flow of Steam



Requirements:

- Uncertainty: 1%
- No Pressure Drop
- High Stability
- Reliable & Self Diagnostics
- No Maintenance



Conditions:

- Temperature: Up to 600 °C
- Pressure: 10 MPa
- Medium: Super Heated Steam





KROHNE

KROHNE offers a complete range of liquid ultrasonic flowmeters





Ultrasonic Gas flow meter

ALTOSONIC V6

- 6 Beam Ultrasonic Gas Flowmeter
- Separate Diagnostic path
- Allocation measurement of Natural Gas





1. Topics

2. Performance Flow Measurement

3. Ultrasonic Flowmeters for Process Applications



High Performance Flow Measurement

5. **New Developments in High Performance Flow Measurement of**

5.1 **Highly Viscous Oils**

5.2 **High Temperatures Liquids**

5.3 **Cryogenic Liquids**

6. **Conclusions**



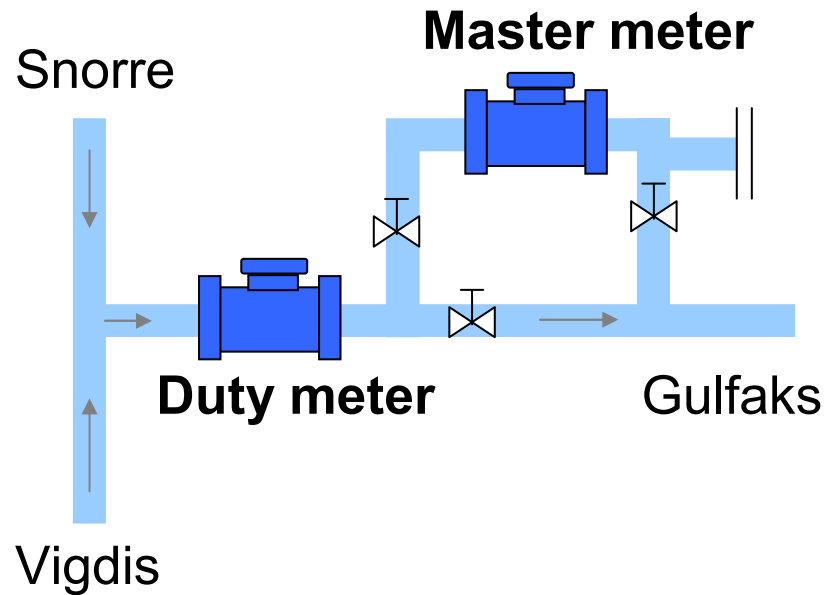
UFM for Custody Transfer



ALTOSONIC V

Custody Transfer of Single Viscosity Light Liquid Hydrocarbons

- 5 measurement channels
- Accuracy:
 $\pm 0.15\%$ of MV
- Repeatability:
 $\pm 0.02\%$ of MV
- No moving parts,
no wear
- Maintenance-free
- Compliant with
MI-005, OIML R117, NPD, API,
..



- 2 x ALTOSONIC V in master / duty set-up
- Periodically verified against each other (e.g. scaling effects)
- No permanent prover installation and no filters



Results

- “Excellent Experience History”
- Both ALTOSONIC V showed similar linearity curve
- Recent provings by the customer (2007) showed that the k-factor was within 0.02% compared to the first k-factor established in 1997
- No maintenance has been done on these meters since 1997!!





Pipeline Application

**ALTOSONIC V for MERO
Solves Clogging Problems**



- **Mero Pipeline in Czech Republic**
- **ALTOSONIC V 10", 150 lbs**
- **Crude oil with High grades of Paraffin**
- **Viscosity 4 to 50 cSt**



Pipeline Application

KROHNE

ALTOSONIC V for
MERO, Czech Republic



- Removal of turbine & strainer
- Turbines clogged resulting from paraffin in crudes
- Resulting in high costs for cleaning and recalibration



ALTOSONIC V chosen for its:

- low maintenance costs
- no more frequent re-calibration
- relative small size installation



Transportation & Storage

KROHNE

ALTOSONIC V for Repsol, Zawiya, Lybia



- Crude oil from Murzuq/El Sharara field transported to
- Zawiya terminal
- Operated by Repsol-YPF
- From metering station crude is distributed to refinery and to sea for shipment

- Medium: Crude oil, light (44⁰API), sweet
- Viscosity: 4,5 cP
- Flow range: 710 to 7100 m³/hr



Transportation & Storage

KROHNE

ALTOSONIC V for Repsol, Zawiya, Lybia



Old situation:

- 10 PD meters
- High maintenance costs & expensive replacements of parts
- Cost of proving

New: ALTOSONIC V

- 20"
- In operation since Sept 2002



In-situ verification with Small Volume Provers

Compact prover/Flowmeter:

- Large flowmeter (10"), small Calibron prover (94 liter)
- Calibration time of one pass: < 0.5 [s] !

Goal satisfy API table:

- $\pm 0.027\%$ uncertainty





1. Topics

2. Performance Flow Measurement

3. Ultrasonic Flowmeters for Process Applications

4. High Performance Flow Measurement



New Developments in High Performance Flow Measurement of

5.1 Highly Viscous Oils

5.2 High Temperatures Liquids

5.3 Cryogenic Liquids

6. Conclusions



1. Topics

2. Performance Flow Measurement

3. Ultrasonic Flowmeters for Process Applications

4. High Performance Flow Measurement

5. New Developments in High Performance Flow Measurement of



Highly Viscous Oils

5.2

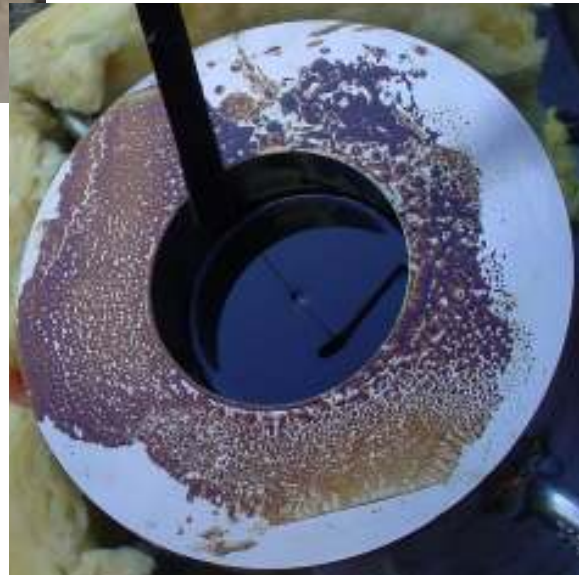
High Temperatures Liquids

5.3

Cryogenic Liquids

6.

Conclusions



ALTOSONIC V

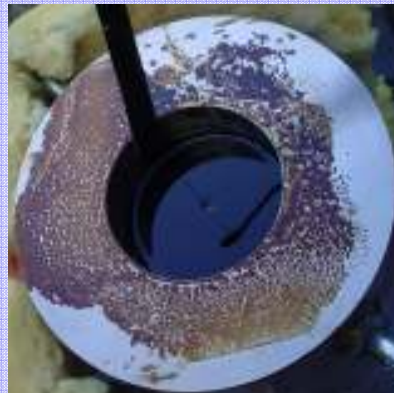
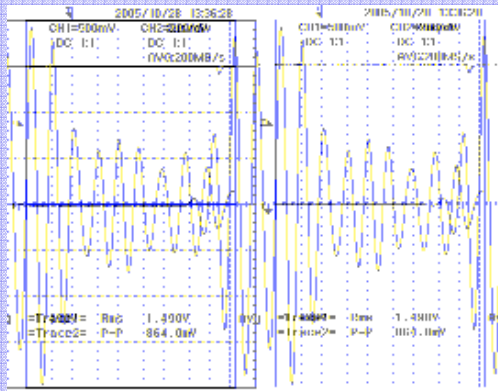
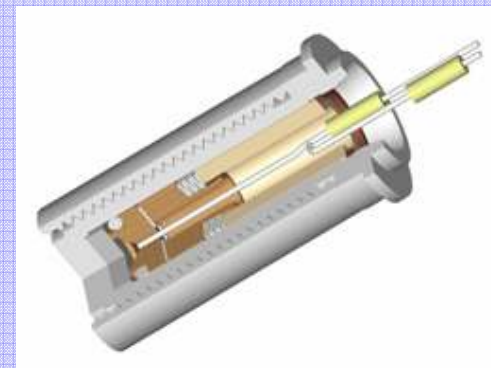
Custody Transfer of High Viscosity Hydrocarbons
e.g. from Oil Sands, new High Viscosity Oil field

- 5 Measurement Channels
- Accuracy:
± 0.20% of MV
- Repeatability:
± 0.06% of MV
- Certified up to 400 cSt
- Viscosities up to 1500 cSt
- Compliant with MI-005, OIML R117, NPD, API



Acoustically decoupled transducers:

- Improve signal quality
- Larger band width
- Optimum SNR
 - Accuracy
 - Improved stability (temperature, ..)





Calibration at SPSE France:

- ALTOSONIC V
- DN600
- Max. available viscosity > 400 cSt
- Witnessed and approved by NMI





1. Topics

2. Performance Flow Measurement

3. Ultrasonic Flowmeters for Process Applications

4. High Performance Flow Measurement

5. New Developments in High Performance Flow Measurement of

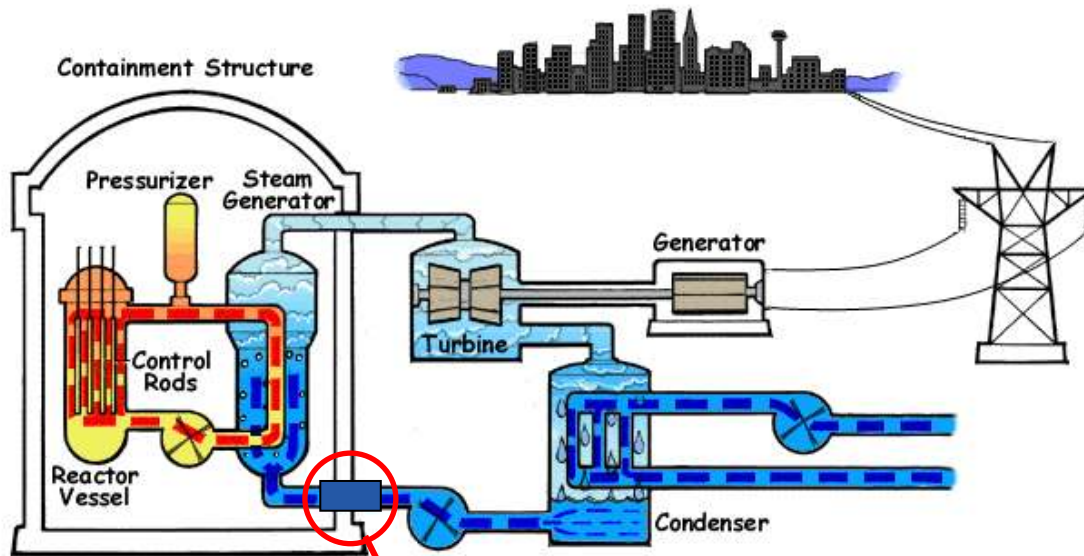
5.1 Highly Viscous Oils

 **High Temperatures Liquids**

5.3 **Cryogenic Liquids**

6. **Conclusions**

Application of Ultrasonic Flowmeter in Power Plants



Feed water flow measurement

- Measures actual energy output of power plant
- Typically orifice plates are used
- Redundant system (safety)
- Uncertainty 2%

- Process conditions
water @ 250 °C / 70 Bar

- Ultrasonic flowmeter as replacement for orifice
 - Reliability
 - Improved uncertainty
 - Diagnostics / verification



Calibration with Focus on Application in Nuclear Power Plants

- 10 years of experience in feed water make-up water flow measurements with ultrasonic flowmeters

- No calibration facility available on water at 230°C ($\nu=0.14 \times 10^{-6}$ [m²/s])

- Calibration procedure:

Transfer calibration at ambient conditions to application at operating condition

- Phenomena that play a role:

- Uncertainty Calibration Rig
- Linearity/Reproducibility of ALTOSONIC V
- Extrapolation in Reynolds Number Range
- Thermal expansion
- Effect of flow profile disturbances



Calibration: calibration facilities KROHNE

- Calibration rig: 45 meters high
- Max. flow rate: 30.000 m³/hr (almost ½ million liters of water within 1 minute)
- Flow meter sizes from 2.5 mm to 3000 mm can be calibrated
- Uncertainty down to 0,013% on Volume (0.04% BMC)





Extrapolation in Reynolds Number Range - KROHNE

- Maximum feasible velocity in ALTOSONIC V at calibration rig: 8 m/s
- Reynolds number calibration tower: $Re = v \cdot D / \nu = 8 \times 0.45 / 1.0 \times 10^{-6} = 3.6 \times 10^6$
- Typical velocity at application : 4.9 m/s
- Reynolds number application: $Re = v \cdot D / \nu = 4.9 \times 0.45 / 0.14 \times 10^{-6} = 1.58 \times 10^7$
- Ratio: $1.58 \times 10^7 / 3.6 \times 10^6 = 4.4$





Extrapolation in Reynolds Number Range – Calibration at NMIJ

- Feasible velocity in ALTOSONIC V at calibration rig(DN600): **12 m/s**
- Temperature at NMIJ calibration facility: **70°C** → $v=0.41$ cSt
- Reynolds number calibration NMIJ: $Re= v.D/\nu = 12 \times 0.45 / 0.41 \times 10^{-6} = 1.3 \times 10^7$
- Typical velocity at application: **4.9 m/s**
- Reynolds number application: $Re= v.D/\nu = 4.9 \times 0.45 / 0.14 \times 10^{-6} = 1.58 \times 10^7$
- Ratio: $1.58 \times 10^7 / 1.3 \times 10^7 = 1.2$

- Almost complete coverage of Reynolds number range at application (80%)





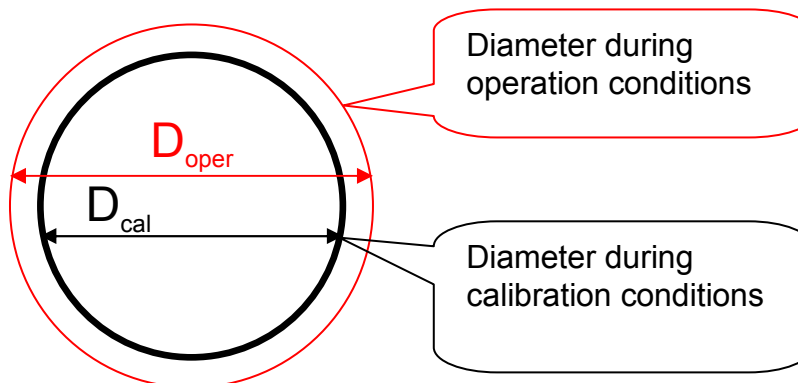
Thermal expansion

Flow = A (Area) x V (Flow velocity)

$$= \frac{\pi D^3}{4 \sin(2\alpha)} \times \frac{T_{B \rightarrow A} - T_{A \rightarrow B}}{T_{B \rightarrow A} \cdot T_{A \rightarrow B}}$$



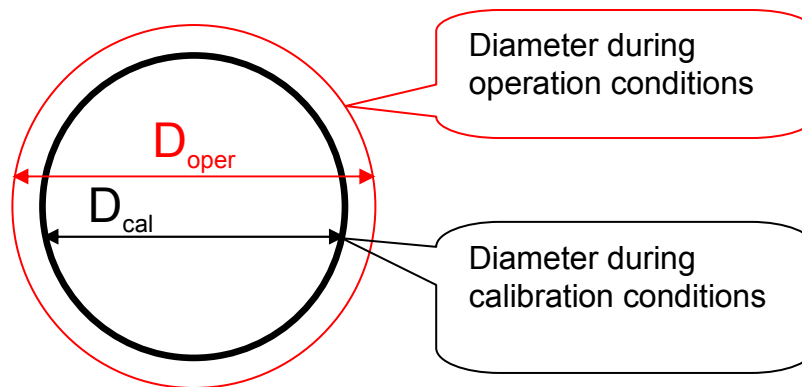
Pipe diameter is assumed to be constant, but is not...



... so we need a compensation for the changing pipe diameter



Thermal expansion



$$D_{oper} = D_{cal} * (1 + \alpha \Delta T) \quad \text{with}$$

$\alpha =$

lin. Exp. Coeff. Of pipewall mat.

$\Delta T =$

temp. Diff. Between operating and calibration conditions

Using the meterfactor (MF) as a function of D^3 gives

$$MF_{oper} = MF_{cal} * (1 + 3\alpha \Delta T)$$



Thermal expansion

- **Practical example Nuclear Power Industry**
 - Calibration at 20 °C and operation at 230 °C
 - $\alpha = 16 \text{ ppm}$; $\Delta T = 210 \text{ °C}$
 - $\alpha \Delta T = 3.47 \times 10^{-3}$
 - Gives MF change ($3 * \alpha \Delta T$) of 1.04 %
- ...so operating MF is 1.04 % larger than the calibration MF
- **Every flowmeter principle (Venturi, Orifice, Clamp-on, ..) is facing this phenomenon!**

Procedure:

● Step 1:

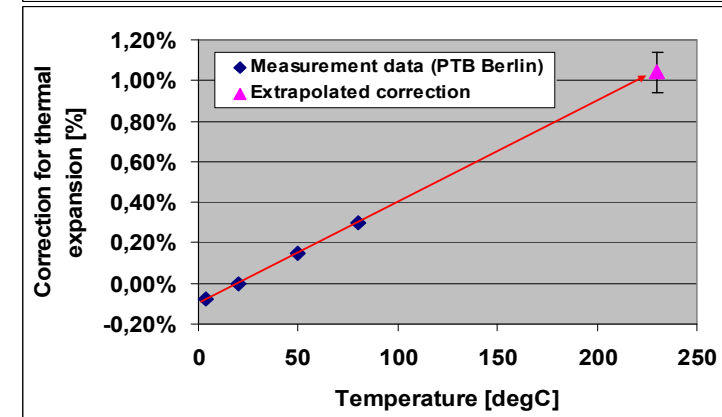
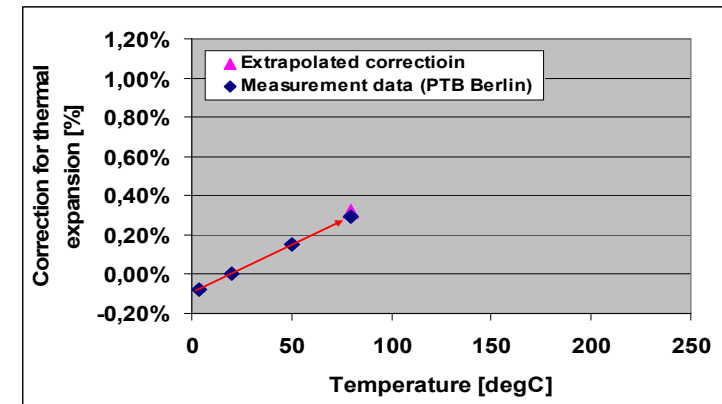
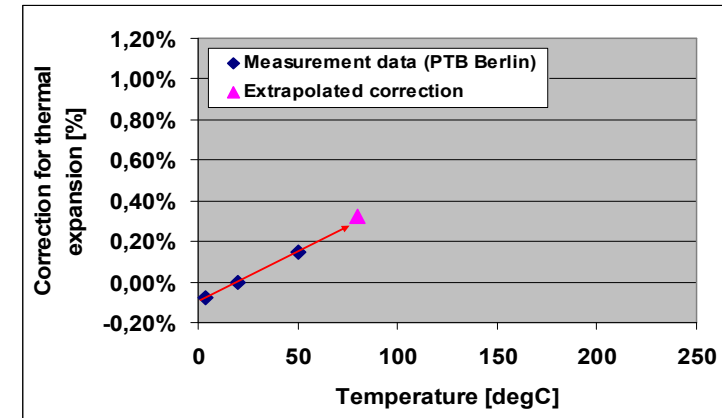
- Measurement at 4°C, 20°C and 50°C
- Estimate correction at 80°C ($1+3\alpha\Delta T$)

● Step 2:

- Measurement at 80°C
- Compare measured and estimated value
- Calculate deviation

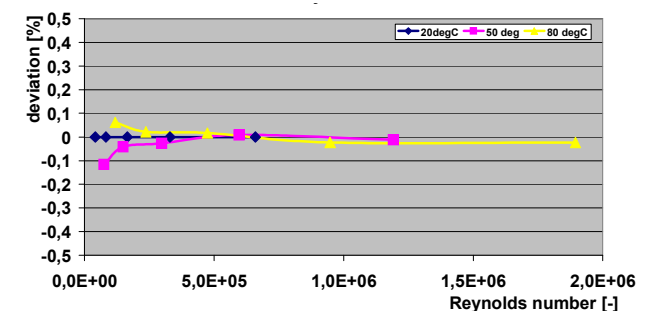
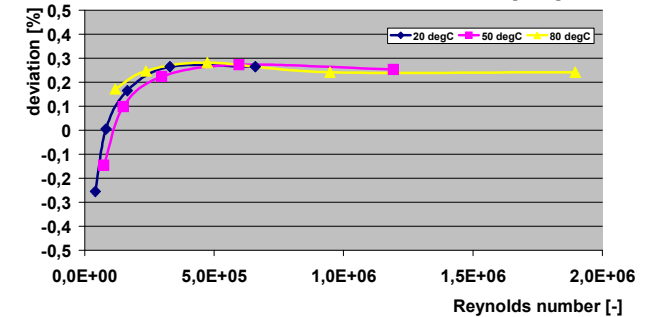
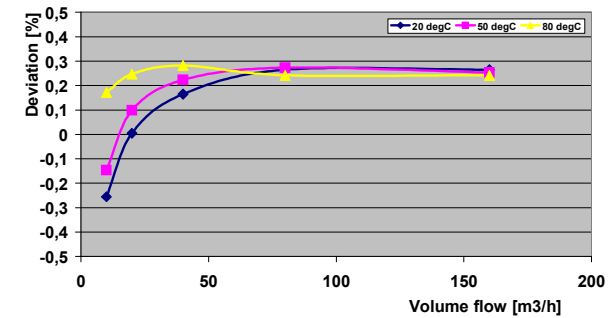
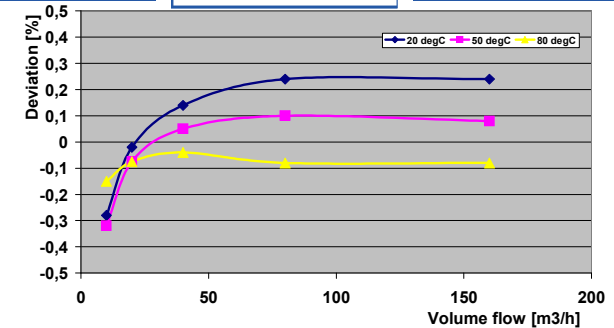
● Step 3:

- Estimate correction at 230°C
- Take into account the result obtained in step 2



Example of tests at PTB Berlin with ALTOSONIC III

- **Figure 1:**
 - Deviation as Function of Volume Flow
 - Uncorrected Results
 - 20°C, 50°C and 80°C
- **Figure 2:**
 - Deviation as function of Volume Flow
 - Corrected for thermal expansion ($1+3\alpha\Delta T$)
- **Figure 3:**
 - Deviation as function of Reynolds number
 - Corrected for thermal expansion ($1+3\alpha\Delta T$)
- **Figure 4:**
 - Deviation as function of Reynolds number
 - Corrected for thermal expansion ($1+3\alpha\Delta T$)
 - Linearized with 20°C curve

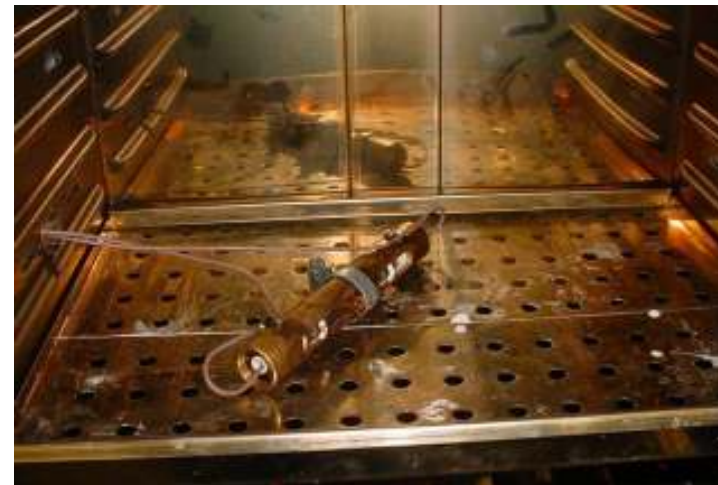




Transducer Design – Piezo Crystal

Piezo Crystal Tests:

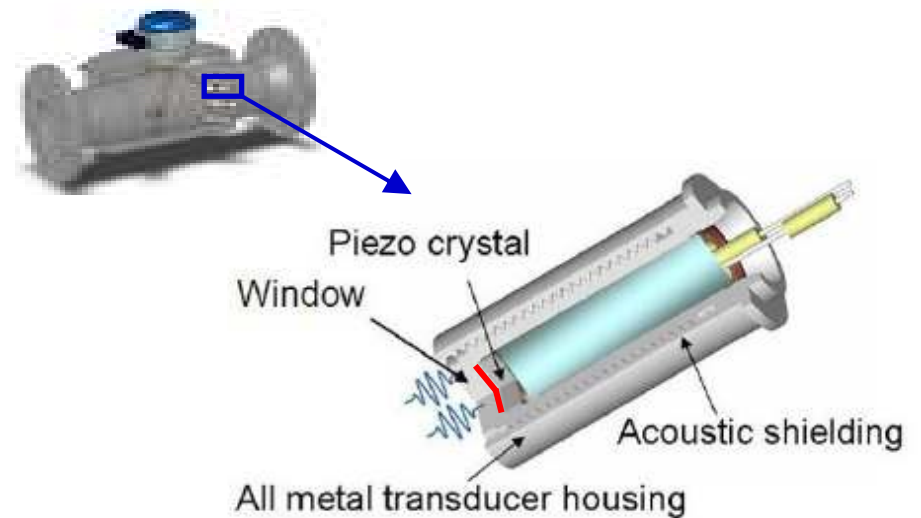
- Piezo is basis of Ultrasonic Flowmeter
- Piezo material selection for application at 270 °C
- Investigation focused on:
 - Electric properties
 - Acoustic properties
 - Mechanic properties
- Very good performance of Piezo Crystal



Transducer Design

Transducer performance at 270 °C:

- Acoustical coupling between piezo and acoustic window is essential
- Considerable geometrical changes due to thermal expansion
- Choosing the wrong construction and material shall lead to failing transducer





1. Topics

2. Performance Flow Measurement

3. Ultrasonic Flowmeters for Process Applications

4. High Performance Flow Measurement

5. New Developments in High Performance Flow Measurement of

5.1 Highly Viscous Oils

5.2 High Temperatures Liquids



Cryogenic Liquids

6. Conclusions



Development on LNG Measurement

- Last years and coming years: Construction of many new LNG Terminals
- Current method of measuring quantity: Mainly tank gauging
- Disadvantages:
 - Semi static measurement
 - Limited accuracy
- Increasing demand for measuring Actual Flow of LNG with Fiscal Accuracy (0.25%)

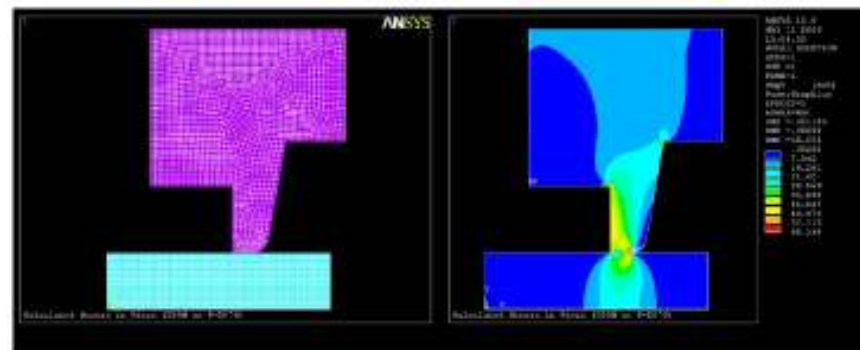




Transducer Tests

Transducer design:

- New coupling technique
- Finite Element Modeling of entire design
- Focusing on:
 - Thermal expansion
 - Performance
 - Robustness
 - Reliability
- Guaranteed contact between piezo and window





Flowmeter Design and Static Tests

Flowmeter tests:

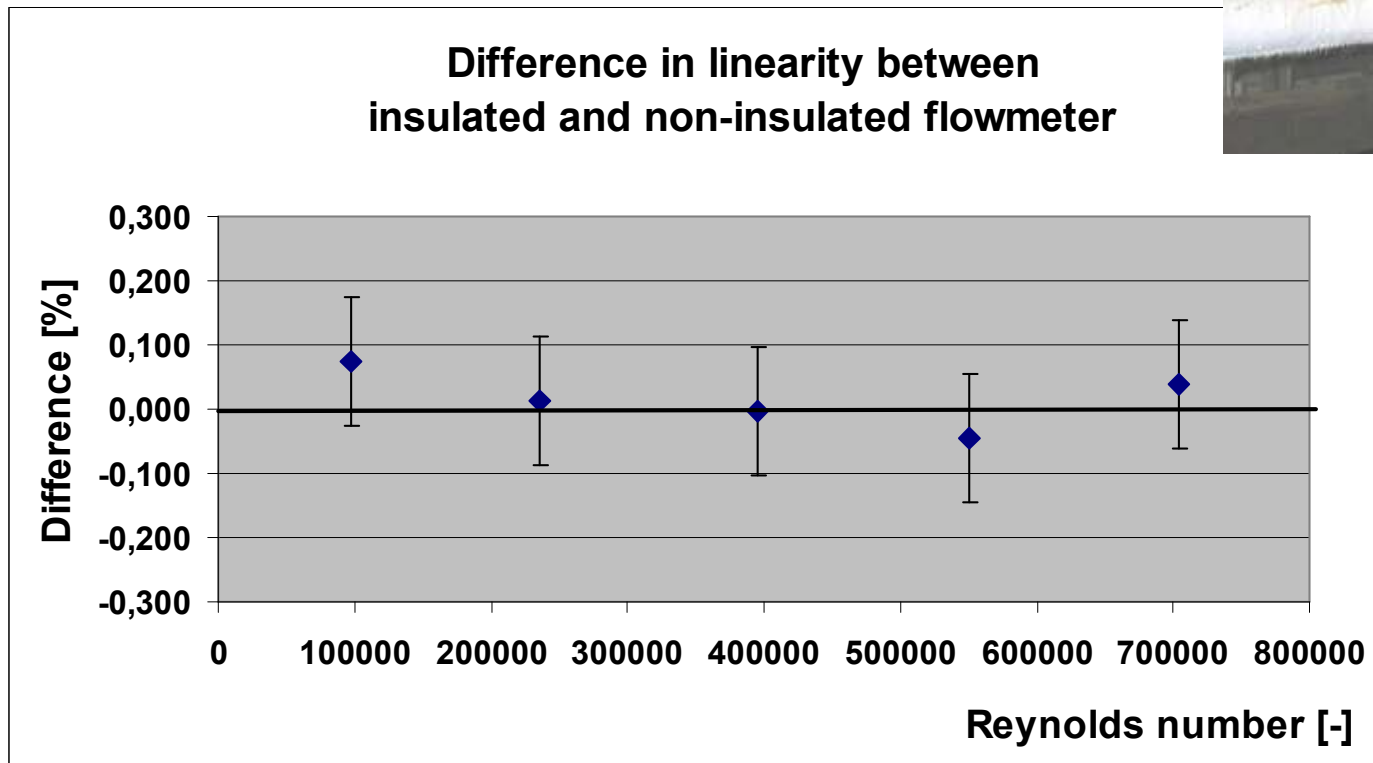
- **Static Tests with complete Flowmeter**
- **Filled with LN₂ (-196 °C)**

- **Very good and stable performance**
- **Design meets all requirements like:**
 - **Strong acoustic signal**
 - **Large acoustic bandwidth**
 - **Good SNR (> 50 dB)**
 - **Stable performance during cooling down**
 - **No effect of thermal cycles**





- **Effect of thermal insulation:**
 - Vacuum insulation jacket
 - Measurements done with and without jacket
 - No significant effect on linearity (LN2)
 - Slight improvement on repeatability at very low flow rates





1. Topics

2. Performance Flow Measurement

3. Ultrasonic Flowmeters for Process Applications

4. High Performance Flow Measurement

5. New Developments in High Performance Flow Measurement of

5.1 Highly Viscous Oils

5.2 High Temperatures Liquids

5.3 Cryogenic Liquids



Conclusions



Conclusions:

- **Ultrasonic Flowmeters in Process Industry**
 - Over 30 years of experience
 - well accepted, widely used
 - reliable, robust
 - More and more a commodity product for standard applications
 - Applications at extreme conditions

- **Ultrasonic Flowmeters for High Performance Measurement**
 - Over 10 years of experience in Custody Transfer applications
 - Well accepted
 - Reliable, robust, lots of diagnostic information
 - Expanding application range to:
 - difficult applications (High Viscosities, High Temperatures, Cryogenic conditions, ..)
 - applications where extreme high stability, accuracy and reliability is required (Feed water flow measurements, environments with radiation, ..)

Thank you for
your attention

▶ *achieve more*